Rate for Excess Generation Cashout - LP-4 Customers with >= 100 kW

PJM Actuals: 12/1/25 - 5/31/26
Calculated RTP: June 2026

Line #	Description of Component	(A) LP-4	(B) With losses & GRT	Source	
	Generation				
1	LMP/ kWh	0.05435	0.05931	PJM Website - Hourly LMP - Daily	Average of the daily LMP over the previous 6 months (Dec - May for the June calculation & Jun - Nov for the December calculation)
2	Capacity	0.01374	0.01500	Calculated Value - See Page #4	
3	HP Adder	0.01005	0.01097	GSC-2 Jun25-May26 Filing	Schedule A -Line 12 - Components by kWh for PTC column
4	E-factor	(0.00370)	(0.00404)	GSC-2 Jun25-May26 Filing	Schedule A (Line 6/Line 8) - NOTE: negative if overcollected
5	Admin	0.00016	0.00018	GSC-2 Jun25-May26 Filing	Schedule A, Total of Line 2 - Total Administrative Charges/Line 8 - Projected Total Retail kWh Sales to Customer
6	Total	0.07461	0.08141	*Calculation*	Sum of four lines above (Line 1 to Line 4)
	Transmission				
7	kWh charge			N/A for LP-4	N/A for LP-4
8	kW charge	21.647		TSC Dec25-May26 Filing	Schedule A - Line 13 - Demand Rate ($/KW)(w/ GRT) - Large Commercial & Industrial - Primary column
9	kW estimate	400,418		TSC Dec25-May26 Filing	Schedule A -Line 9 col. for Large Commercial & Industrial - Primary
10	kWh Estimate	132,268,873		TSC Dec25-May26 Filing	Schedule A - Line 8 col. for Large Commercial & Industrial - Primary
11	kWh rate	0.06553	0.06553	*Calculation*	(kW Charge * kW Estimate)/kWh estimate (Line 7 x Line 8)/Line 9)
12	Total kWh	0.14014	0.14694	*Calculation*	Total Generation plus Total kWh rate (Line 5 +Line 10)

Overview: The total kWh cashout value is the sum of the generation (lines 1-6) and transmission components (line 7-11).

Lines 1-6: The generation component is the sum of the PJM Locational Marginal Price (LMP) for the prior six month period and a calculated capacity rate, as well as the HP Adder, E-factor, and Admin value from the GSC-2 filing in effect during the prior six month period. The sources of those values are outlined in the GSC-2 filing. The generation components are adjusted for line losses and GRT in column B.

Lines 7-11: For the LP-4 rate class, the transmission component is the estimated kWh charge, which is calculated by taking the kW charge for the Large Commercial & Industrial Primary class from the TSC filing in effect during the prior six month period (which is grossed up for GRT in the TSC calculation) multiplied by the estimated kW reported in the TSC filing in effect during the prior six month period. That value is then divided by the estimated kWh reported in the TSC filing in effect during the prior six month to translate from a kW rate to a kWh rate.

The estimated kW and kWh in the TSC filing arederived from PPL Electric's load forecast.

Column B: The Gross Receipts Tax (GRT) is 5.9%. The loss factor for the LP-4 class is 1.0268241 . Example calculation: (Line A Value * 1.0268241) * (1/(1-.059))

Rate for Excess Generation Cashout - GS-3 Customers with >= 100 kW

PJM Actuals: 12/1/25 - 5/31/26

Calculated RTP: June 2026

Line #	Description of Component	(A) GS-3 >= 100kW	(B) With losses, capacity & GRT	Source	
	Generation				
1	LMP/ kWh	$ 0.05435	0.06086	PJM Website - Hourly LMP - Daily	Average of the daily LMP over the previous 6 months (Dec - May for the June calculation & Jun - Nov for the December calculation)
2	Capacity	0.01374	0.01539	Calculated Value - See Page #4	
3	HP Adder	0.01005	0.01125	GSC-2 Jun25-May26 Filing	Schedule A -Line 12 - Components by kWh for PTC column
4	E-factor	(0.00370)	(0.00414)	GSC-2 Jun25-May26 Filing	Schedule A (Line 6/Line 8) - NOTE: negative if overcollected
5	Admin	0.00016	0.00018	GSC-2 Jun25-May26 Filing	Schedule A, Total of Line 2 - Total Administrative Charges/Line 8 - Projected Total Retail kWh Sales to Customer
6	Total	$ 0.07461	0.08354	*Calculation*	Sum of four lines above (Line 1 to Line 4)
	Transmission				
7	kWh charge	$ 0.03302		TSC Dec25-Nov26 Filing	Schedule A - Line 13 (Energy Rate w/GRT) for Small C&I
8	kW charge			N/A for GS-3 >= 100kW	N/A for GS-3 >= 100kW
9	kW estimate			N/A for GS-3 >= 100kW	N/A for GS-3 >= 100kW
10	kWh Estimate			N/A for GS-3 >= 100kW	N/A for GS-3 >= 100kW
11	kWh rate	$ 0.03302	0.03302	TSC Dec25-Nov26 Filing	Energy Rate w/GRT (Line 6)
12	Total $/kWh	$ 0.10763	0.11656	*Calculation*	Total Generation plus Total kWh rate (Line 5 +Line 10)

Overview: The total kWh cashout value is the sum of the generation (lines 1-6) and transmission components (line 7-11).

Lines 1-6: The generation component is the sum of the PJM Locational Marginal Price (LMP) for the prior six month period and a calculated capacity rate, as well as the HP Adder, E-factor, and Admin value from the GSC-2 filing in effect during the prior six month period. The sources of those values are outlined in the GSC-2 filing. The generation components are adjusted for line losses and GRT in column B.

Lines 7-11: For GS-3 customers >= 100 kW, the transmission component is the kWh charge for the Small C&I class from the TSC filing in effect during the prior six month period. This value is grossed up for GRT in the TSC calculation.

Column B: The Gross Receipts Tax (GRT) is 5.9%. The loss factor for GS-3 customers >= 100 kW is 1.0536482. Example calculation: (Line A Value * 1.0536482) * (1/(1-.059))

Rate for Excess Generation Cashout - LP-4 Customers with < 100 kW

PJM Actuals: 12/1/25 - 5/31/26
Calculated RTP: June 2026

Line #		(A) LP-4 < 100 kW	Source	
	Generation			
1	Procurement Expense Factor	0.08962	GSC-1 Dec25-May26 Filing	Schedule A - (Line 1 col. C * MFC)/line 10 col. C)*GRT
2	HP Adder	0.00000	N/A for L4L	
3	E-factor	0.00040	GSC-1 Dec25-May26 Filing	Schedule A - (Line 6 col. C * MFC)/line 10 col. C)*GRT
4	Admin	0.00377	GSC-1 Dec25-May26 Filing	Schedule A - (Total Line 2 value, col. C * MFC)/line 10 col. C)*GRT
5	Total	0.09379	*Calculation*	Sum of four lines above (Line 1 to Line 4)
	Transmission			
6	kWh charge		N/A for LP-4 customers < 100 kW	N/A for LP-4 customers < 100 kW
7	kW charge	21.647	TSC Dec25-May26 Filing	Schedule A - Line 13 - Demand Rate ($/KW)(w/ GRT) - Large Commercial & Industrial - Primary column
8	kW estimate	400,418	TSC Dec25-May26 Filing	Schedule A -Line 9 col. for Large Commercial & Industrial - Primary
9	kWh Estimate	132,268,873	TSC Dec25-May26 Filing	Schedule A - Line 8 col. for Large Commercial & Industrial - Primary
10	kWh rate	0.06553	*Calculation*	(kW Charge * kW Estimate)/kWh estimate (Line 7 x Line 8)/Line 9)
11	Total kWh	0.15932	*Calculation*	(kW Charge * kW Estimate)/kWh estimate (Line 7 x Line 8)/Line 9)

Overview: The total kWh cashout value is the sum of the generation (lines 1-6) and transmission components (line 7-11).

Lines 1-6: The generation component is the sum of the Procurement Expense Factor, E-Factor, and Admin charge for the prior six month period from the GSC-1 filing in effect during the prior six month period. The sources of those values are outlined in the GSC-1 filing and are adjusted for line losses and GRT.

The Small C&I MFC rate in effect during the period is 0.23%, resulting in a gross up factor of 1.002305 (1/(1-0.0023).

The Gross Receipts Tax (GRT) is 5.9%, resulting in a gross up factor of 1.062699 (1/(1-0.059)).

Lines 7-11: For LP-4 customers < 100 kW, the transmission component is the estimated kWh charge, which is calculated by taking the kW charge for the Large Commercial & Industrial Primary class from the TSC filing in effect during the prior six month period (which is grossed up for GRT in the TSC calculation) multiplied by the estimated kW reported in the TSC filing in effect during the prior six month period. That value is then divided by the estimated kWh reported in the TSC filing in effect during the prior six month to translate from a kW rate to a kWh rate.

The estimated kW and kWh in the TSC filing are derived from PPL Electric's load forecast.

Capacity Rate Calculation

PJM Actuals: 12/1/25 - 5/31/26
Calculated RTP: June 2026

Line #	Capacity Charge Calculation		Source
1	LC&I Peak Obligation	83.1	Company Records
2	Days per Year	365	
3	Capacity Price ($/day)	270.4329	PJM Website - Delivery Years 2025/2026 - 3rd Incremental Auction - Results file - PL Zone - Final Zonal Capacity Price value
4	LC&I Annual Capacity Dollars	$8,202,636	*Calculation:* Line 1 * Line 2 * Line 3
5	Annual Forecasted LC&I POLR Load (kWh)	596,842,622	GSC-2 rate filing in effect during period of PJM actuals - Schedule A, line 8
6	Capacity Price per kWh	$0.01374	*Calculation:* Line 4 / Line 5

NOTE: LC&I includes default service customers on rate schedule LP-4 with >= 100 kW, GS-3 with >= 100kW, LP-4 with < 100 kW, LP-5, and LP-6.