

RULES FOR ELECTRIC SERVICE

RULE 6 – STAND-BY SERVICE FOR NON-UTILITY GENERATING FACILITIES

A. APPLICATION

- (1) For non-residential customers with on-site generation over 3 MW. Also applicable to all other non-residential customers with on-site generation that do not qualify for net metering service, including Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act.
- (2) Service under this Rule is available to customers taking service under Rate Schedule GS-3, LP-4, LP-5, or LP-6.
- (3) Service to customers who have another source of power which can be substituted for Company's service for any of customer's operations. Service is supplied under the terms of this Rule unless such other source of power is maintained solely for use in case of interruption of the Company's service.
- (4) Service is supplied only where the Company has available the capacity and facilities adequate for the service and only under a contract for an initial term of one or more years.
- (5) Batteries and other energy storage equipment shall not be considered generators for the purposes of this Rule.
- (6) The customer's equipment may not be operated concurrently with the service supplied by the Company except upon written agreement setting forth the conditions of such operation.
- (7) The provisions of this Rule 6 do not apply to customers taking Net Service under Rule 11.

B. STAND-BY SERVICE

Stand-by service is intended for customers with firm, dispatchable, on-site generation that provides a substantial portion of their energy needs. This service is not intended for customers with on-site generation that is used for emergency back-up purposes or for customers with intermittent output generation, such as wind and solar.

C. SUPPLEMENTARY SERVICE

- (1) All energy and demand consumed by the customer up to the Supplementary Contract Demand level is considered Supplementary Power.
- (2) Supplementary Power is charged at standard tariff rates for Rate Schedule GS-3, LP-4, or LP-5 plus all applicable riders.

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- (3) Monthly billed demand for Supplementary Power will be based on the Supplementary Contract Demand.
- (4) The level of Supplementary Contract Demand will be initially set based on the estimated amount of the customer’s total peak demand that is in excess of the maximum capacity of the on-site generation.
- (5) If the customer’s on-site generation capacity is equal to or exceeds the customer’s estimated total peak demand there will be no Supplementary Contract Demand, and the Back-Up Contract Demand shall equal the estimated customer total peak demand.
- (6) Should the Customer’s measured total peak demand during scheduled maintenance or during an unplanned outage ever exceed the original estimated total peak demand, the customer’s total peak demand will be reset in the contract to a value equal to the new measured total peak demand.
- (7) Customers may apply to reduce their Supplemental Contract Demand once every two years and will be required to provide evidence of either reduced total peak demand or increased generation capacity.

D. BACK-UP SERVICE

- (1) Under this Rule, the Company will provide Back-Up power in the event that the customer’s on-site generation experiences an unplanned outage. To reserve back-up capacity on the Company’s system, the customer will pay a discounted monthly reservation fee equal to 30% of the distribution demand charges under Rate Schedule GS-3, LP-4, or LP-5. This capacity reservation charge applies only to distribution demand charges and does not affect generation or transmission charges.

	Back-Up Demand Charge
GS-3	\$1.55/kW
LP-4	\$1.03/kW
LP-5	\$0.00/kW
LP-6	\$0.00/kW

- (2) Energy and demand consumed by the customer during an unscheduled outage in excess of the Supplemental Contract Demand level will be defined as Back-Up Power. As used Back-Up Power will be priced at \$0/kW during off-peak months and twice the standard distribution charge during on-peak months in order to discourage unscheduled outages during periods of elevated system loads.

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As Used Back-Up Power Demand Charges			
	GS-3	LP-4	LP-5
Dec-Feb	\$10.31/kW	\$6.90/kW	\$0.00/kW
March-May	\$0.00/kW	\$0.00/kW	\$0.00/kW
June-Sept	\$10.31/kW	\$6.90/kW	\$0.00/kW
Oct-Nov	\$0.00/kW	\$0.00/kW	\$0.00/kW

E. MAINTENANCE SERVICE

- (1) Under this Rule, the Company will provide Maintenance Power to the customer during scheduled outages that occur during Off-Peak Months. Maintenance Power will be priced at \$0/kW during Off-Peak Months.
- (2) Customer’s planned maintenance outages must be coordinated with the Company with at least 90 days’ prior notice to ensure sufficient capacity to replace the on-site generation.

F. OTHER CHARGES

- (1) The customer is responsible for the TSC charges under this tariff. The TSC charges will be based on the customers actual contribution to the Company’s five coincident peaks that are used by PJM for allocation of Network Integration Transmission Service plus 30% of the Customer’s Back-up Contract Demand.
- (2) The customer is responsible for the applicable GSC-1 or GSC-2 charges under this tariff.

(C) Indicates Change

(D) Indicates Increase

(I) Indicates Increase