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**RATE SCHEDULE LP-6  
LARGE LOAD INTERCONNECTIONS**

**APPLICATION RATE SCHEDULE LP-6**

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher to large load (data center) customers that commenced service on or after October 1, 2025, and have a peak electric demand of 50 MW or greater at a single facility or at least equal to 75 MW in the aggregate among facilities taking service from PPL Electric at or above 69 kV within a 10-mile radius; provided, however, if (1) the customer has a peak electric demand equal to or greater than 50 MW at a single facility but less than or equal to 75 MW at a single facility that takes service from PPL Electric at or above 69 kV, and (2) the customer’s interconnection and service requirements do not cause PPL Electric to incur transmission network upgrade costs, then PPL Electric may file a petition with the Commission requesting, subject to Commission review and approval, that the customer’s facility be classified under Rate LP-5 and that the customer’s peak demand for that single facility not be counted toward the peak demand in the aggregate among the customer’s facilities taking service from PPL Electric at or above 69 kV within a 10-mile radius. Any petition filed under this section requesting a customer to be classified as a Rate LP-5 customer shall be served on all the parties at Docket No. R-2025-3057164.

**NET MONTHLY RATE**

**Distribution Charge**

\$999.11 per month (Customer Charge)

**Transmission Service Charge**

The customer is responsible for applicable charges under the TSC rate schedule.

**Generation Supply Charge -2**

The customer is responsible for applicable charges under the GSC-2 rate schedule.

**Universal Service Rider Costs**

Rate LP-6 customers will be assessed a non-bypassable customer charge to recover an allocated portion of USR costs, as set forth in the Universal Service Rider provisions of this Tariff.

**MINIMUM CHARGE**

The Monthly Minimum Distribution Charge is the Customer Charge.

**BILLING KW**

The Billing KW for the Transmission component is based on the customer’s peak load contribution to the PJM peak load.

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**RATE SCHEDULE LP-6 (CONTINUED)**

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies, which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**ELECTRIC SERVICE AGREEMENT**

As condition of receiving distribution utility service under Rate LP-6, each LP-6 customer must execute an Electric Service Agreement (“ESA”) governing the customer’s interconnection to the transmission system at voltages equal to or greater than 69 kV, including the constructing, maintaining, and operating of transmission facilities. The ESA must be entered into pursuant to and consistent with the following terms and conditions:

- (1) The ESA will contain an initial term of not less than ten (10) years;
- (2) The ESA will require the customer to provide an initial load ramp schedule for up to the first five (5) years of the initial term (for the avoidance of doubt, this requirement is not intended to prohibit and does not prohibit the use of an initial load ramp schedule for a period that does not exceed the initial term of the ESA);
- (3) The ESA will require the LP-6 customer to provide security in an amount equal to the cost of upgrades needed to serve the customer, including, but not limited to, the costs that the Company would not have incurred but for the interconnection of the customer, that are placed into rate base and recovered through transmission rates (such amount is referred to as the “Rate Base Security Obligation”);
- (4) The ESA will require the security to be provided in the form of a letter of credit, parent guarantee, or other security instrument acceptable to the Company for the amount of the outstanding revenue guarantee;
- (5) The ESA will prescribe that in the event of default, the Company shall draw on the security instrument in the amount of the outstanding revenue guarantee and apply the funds to the remaining cost of the line extension that was not directly charged to the customer;
- (6) The ESA will specify that the revenue guarantee shall be satisfied when the Company has received transmission revenue from the customer equaling the Rate Base Security Obligation;

## RATE SCHEDULE LP-6 (CONTINUED)

- (7) Until the LP-6 customer's Rate Base Security Obligation is satisfied, the ESA will require the customer to pay applicable rates based on the greater of actual peak demand values, or 80% of the load provided in the load ramp schedule;
- (8) After the LP-6 customer's Rate Base Security Obligation is satisfied, the ESA will require the customer to pay applicable rate based on the greater of actual peak demand values, or 80% of the load provided in the load ramp schedule for the first (5) years of the initial term and 50% for the second five (5) years of the initial term;
- (9) The ESA will contain an exit fee that is equal to the remaining minimum load guarantee obligation during the ESA term at the time the customer terminates the ESA, or the remaining amount of the Rate Base Security Obligation, whichever is greater;
- (10) The ESA will require a contribution in aid of construction ("CIAC") as up-front milestone payments ahead of work performed for the cost of directly assignable transmission and distribution upgrades; and
- (11) To the extent that there is critical load, the ESA shall require the LP-6 customer to engineer the substation and other distribution- side and customer-side infra-structure to enable the large load customer, during load shedding, to segment and separate critical load from non-critical load, as such terms are defined in PPL Electric's load control and emergency conservation procedures developed pursuant to 52 Pa. Code § 57.52(b), and that the substation, other distribution-side infrastructure, and customer-side infrastructure be operated such that non-critical load at the point of interconnection can be shed without affecting the operations of the critical load.

The exit fee will first be applied to the Rate Base Security Obligation as a reduction to the Company's transmission rate base, and the remainder of the exit fee will be as a credit to the Company's Federal Energy Regulatory Commission ("FERC") Transmission Formula Rate revenue requirement.

The Company also will submit compliant ESAs and a breakdown of the allocation of system upgrade costs to the Commission for transparency and information and will serve the same on the statutory advocates. PPL Electric will provide notice to the Commission and statutory advocates in the event that a Rate LP-6 customer voluntarily terminates the service contract before the contract has elapsed, including reporting if and when the customer's exit fee was provided as a credit to PPL Electric's transmission rate base balance.

## VOLUNTARY INTERRUPTIBLE OPTION

The customer may elect to receive voluntary interruptible service under this Rate Schedule instead of firm service. If voluntary interruptible service is chosen by the customer, the minimum load guarantee in the customer's ESA would be reduced to 60% for the first five years and 30% for the second five years.

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RATE SCHEDULE LP-6 (CONTINUED)

LOAD FORECASTS

The Company will submit annual load forecasts to the Commission, along with a breakdown of forecasted load based on requests of customers with ESAs, Letters of Authorization (“LOAs”), and inquiries and shall include such breakdown along with forecasts submitted to PJM Interconnection, LLC (“PJM”). PPL Electric’s requirements under this paragraph will be consistent with its obligations under Act 45 of 2025 regarding Electric Load Forecast Accountability, Sections 1801-B through 1806-B, and any information not covered by this paragraph but required by the Act must still be submitted by PPL Electric to the Commission.

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(C) Indicates Change

(D) Indicates Increase

(I) Indicates Increase