

PPL Electric Utilities Corporation
Estimated Price to Compare Calculation - Hourly Default Service
For Illustrative Purposes Only
Large Commercial & Industrial ("LC&I") - Secondary - Rate MG3
Period: 6/01/2025 through 05/31/2026

1	kWh _t	kWh for each hour in the billing period	
2	Loss Factor ⁽¹⁾	1.05365	
3	LMP _t -- Real-time PJM Locational Marginal Price for the PPL Zone for each hour	x.xxx	\$/kWh
4	HP adder -- Supplier's portion of the GSC-2 Administrative Charge per kWh (tariff page 19Z.6)	0.01005	\$/kWh
5	E Factor reconciliation component (tariff page 19Z.7, first paragraph) ⁽⁵⁾	-0.00370	\$/kWh
6	Administrative Charges -- PPL Electric Utilities' portion of the GSC-2 Administrative Charge per KWH (tariff page 19Z.6)	0.00016	\$/kWh
7	AEC Charge per kWh (tariff page 19Z.6)	0.00000	\$/kWh
8	EGS Supply Risk Factor (Line 4 + Line 5 + Line 6 + Line 7)	0.00651	\$/kWh
9	Σ _t HP Energy Charge [Line 1 x Line 2 x (Line 3 + Line 8)]	\$x,xxx.xx	
10	Multiplied by (1/(1-GRT)) GRT = 5.9%	1.0627	
11	Hourly Pricing Energy Charge (Line 9 x Line 10)	\$x,xxx.xx	
12	Capacity Charge for ICAP Peak Load Contribution (PLC) ⁽²⁾	$\frac{\$0.287/\text{kW-day} \times \text{kW (PLC)} \times \text{days billed}}{\text{kWh}}$	
13	Transmission Service Charge (TSC) -- kWh ⁽³⁾	0.03158	\$/kWh
14	Transmission Service Charge (TSC) -- Demand ⁽⁴⁾	0.000	
15	Subtotal (Line 11 + Line 12 + Line 13 + Line 14)	\$x,xxx.xx	
16	State Tax Adjustment Surcharge (STAS) rate ⁽⁶⁾	0.00001	
17	Total (Line 15 x (1 + Line 16))	\$x,xxx.xx	
18	Hourly Pricing Price-to-Compare (Line 17 / total kWh)	x.xxx	\$/kWh

⁽¹⁾ The Loss Factor is adjusted for the PJM transmission deration factor.

⁽²⁾ The Capacity Charge is calculated using the PJM Capacity Clearing Price adjusted for Average Daily Scaling Factor and the PJM Final Zonal Scaling Factor that PJM applies to the PLC value. The price included PA Gross Receipts Tax (GRT).

⁽³⁾ The TSC kWh charge is calculated by multiplying the customer's kWh usage times the stated rate. The rate includes the statutory PA Gross Receipts Tax (GRT) of 5.9%.

⁽⁴⁾ The TSC demand charge is calculated by multiplying the customer's billing kW times the stated rate. The rate includes the statutory GRT of 5.9%.

⁽⁵⁾ Represents the over-collection from April 1, 2023 through March 31, 2024, that will be refunded from June 1, 2024 through May 31, 2025.

⁽⁶⁾ The State Tax Adjustment Surcharge reflects any incremental GRT pursuant to 72 P.S. § 8111-A(d) less any applicable refunds.

PPL Electric Utilities Corporation
Estimated Price to Compare Calculation - Hourly Default Service
For Illustrative Purposes Only
Large Commercial & Industrial ("LC&I") - Primary - Rate MP1
Period: 6/01/2025 through 05/31/2026

1	kWh _t	kWh for each hour in the billing period	
2	Loss Factor ⁽¹⁾	1.02682	
3	LMP _t -- Real-time PJM Locational Marginal Price for the PPL Zone for each hour	x.xxx	\$/kWh
4	HP adder -- Supplier's portion of the GSC-2 Administrative Charge per kWh (tariff page 19Z.6)	0.01005	\$/kWh
5	E Factor reconciliation component (tariff page 19Z.7, first paragraph) ⁽⁵⁾	-0.00370	\$/kWh
6	Administrative Charges -- PPL Electric Utilities' portion of the GSC-2 Administrative Charge per KWH (tariff page 19Z.6)	0.00016	\$/kWh
7	AEC Charge per kWh (tariff page 19Z.6)	0.00000	\$/kWh
8	EGS Supply Risk Factor (Line 4 + Line 5 + Line 6 + Line 7)	0.00651	\$/kWh
9	Σ _t HP Energy Charge [Line 1 x Line 2 x (Line 3 + Line 8)]	\$x,xxx.xx	
10	Multiplied by (1/(1-GRT)) GRT = 5.9%	1.0627	
11	Hourly Pricing Energy Charge (Line 9 x Line 10)	\$x,xxx.xx	
12	Capacity Charge for ICAP Peak Load Contribution (PLC) ⁽²⁾	$\frac{\$0.287/\text{kW-day} \times \text{kW (PLC)} \times \text{days billed}}{\text{kWh}}$	
13	Transmission Service Charge (TSC) -- kWh ⁽³⁾	0.000	
14	Transmission Service Charge (TSC) -- Demand ⁽⁴⁾	$\frac{\$21.35 \times \text{kW (metered demand)}}{\text{kWh}}$	
15	Subtotal (Line 11 + Line 12 + Line 13 + Line 14)	\$x,xxx.xx	
16	State Tax Adjustment Surcharge (STAS) rate ⁽⁶⁾	0.00001	
17	Total (Line 15 x (1 + Line 16))	\$x,xxx.xx	
18	Hourly Pricing Price-to-Compare (Line 17 / total kWh)	x.xxx	\$/kWh

⁽¹⁾ The Loss Factor is adjusted for the PJM transmission deration factor.

⁽²⁾ The Capacity Charge is calculated using the PJM Capacity Clearing Price adjusted for Average Daily Scaling Factor and the PJM Final Zonal Scaling Factor that PJM applies to the PLC value. The price included PA Gross Receipts Tax (GRT).

⁽³⁾ The TSC kWh charge is calculated by multiplying the customer's kWh usage times the stated rate. The rate includes the statutory PA Gross Receipts Tax (GRT) of 5.9%.

⁽⁴⁾ The TSC demand charge is calculated by multiplying the customer's billing kW times the stated rate. The rate includes the statutory GRT of 5.9%.

⁽⁵⁾ Represents the over-collection from April 1, 2023 through March 31, 2024, that will be refunded from June 1, 2024 through May 31, 2025.

⁽⁶⁾ The State Tax Adjustment Surcharge reflects any incremental GRT pursuant to 72 P.S. § 8111-A(d) less any applicable refunds.

PPL Electric Utilities Corporation
Estimated Price to Compare Calculation - Hourly Default Service
For Illustrative Purposes Only
Large Commercial & Industrial ("LC&I") - Transmission - Rate MT1
Period: 6/01/2025 through 05/31/2026

1	kWh _t	kWh for each hour in the billing period	
2	Loss Factor ⁽¹⁾	1.00000	
3	LMP _t -- Real-time PJM Locational Marginal Price for the PPL Zone for each hour	x.xxx	\$/kWh
4	HP adder -- Supplier's portion of the GSC-2 Administrative Charge per kWh (tariff page 19Z.6)	0.01005	\$/kWh
5	E Factor reconciliation component (tariff page 19Z.7, first paragraph) ⁽⁵⁾	-0.00370	\$/kWh
6	Administrative Charges -- PPL Electric Utilities' portion of the GSC-2 Administrative Charge per KWH (tariff page 19Z.6)	0.00016	\$/kWh
7	AEC Charge per kWh (tariff page 19Z.6)	0.00000	\$/kWh
8	EGS Supply Risk Factor (Line 4 + Line 5 + Line 6 + Line 7)	0.00651	\$/kWh
9	Σ _t HP Energy Charge [Line 1 x Line 2 x (Line 3 + Line 8)]	\$x,xxx.xx	
10	Multiplied by (1/(1-GRT)) GRT = 5.9%	1.0627	
11	Hourly Pricing Energy Charge (Line 9 x Line 10)	\$x,xxx.xx	
12	Capacity Charge for ICAP Peak Load Contribution (PLC) ⁽²⁾	$\frac{\$0.287/\text{kW-day} \times \text{kW (PLC)} \times \text{days billed}}{\text{kWh}}$	
13	Transmission Service Charge (TSC) -- kWh ⁽³⁾	0.00000	
14	Transmission Service Charge - Peak Load Contribution ⁽⁴⁾	$\frac{\$56.378 \times \text{kW (PLC)}}{\text{kWh}}$	
15	Subtotal (Line 11 + Line 12 + Line 13 + Line 14)	\$x,xxx.xx	
16	State Tax Adjustment Surcharge (STAS) rate ⁽⁶⁾	0.00001	
17	Total (Line 15 x (1 + Line 16))	\$x,xxx.xx	
18	Hourly Pricing Price-to-Compare (Line 17 / total kWh)	x.xxx	\$/kWh

⁽¹⁾ The Loss Factor is adjusted for the PJM transmission deration factor.

⁽²⁾ The Capacity Charge is calculated using the PJM Capacity Clearing Price adjusted for Average Daily Scaling Factor and the PJM Final Zonal Scaling Factor that PJM applies to the PLC value. The price included PA Gross Receipts Tax (GRT).

⁽³⁾ The TSC kWh charge is calculated by multiplying the customer's kWh usage times the stated rate. The rate includes the statutory PA Gross Receipts Tax (GRT) of 5.9%.

⁽⁴⁾ The TSC demand charge is calculated by multiplying the customer's PLC kW times the stated rate. The rate includes the statutory GRT of 5.9%.

⁽⁵⁾ Represents the over-collection from April 1, 2023 through March 31, 2024, that will be refunded from June 1, 2024 through May 31, 2025.

⁽⁶⁾ The State Tax Adjustment Surcharge reflects any incremental GRT pursuant to 72 P.S. § 8111-A(d) less any applicable refunds.