

PPL Electric Utilities PLC Loss Factors and Default Values

Customer Class	Rate Class	Rate Revenue Class	ICAP Defaults 2016	ICAP Defaults 2017	NITS Defaults 2016	NITS Defaults 2017	Loss Factors
			Applied to Current and Future ICAP PLC from 11/05/2015 to 05/31/2017	Applied to Current and Future ICAP PLC from 06/01/2017 to 05/31/2018	Applied to Current and Future NITS PLC from 11/05/2015 to 12/31/2016	Applied to Current and Future NITS PLC from 01/01/2017 to 12/31/2017	Based on the PPL EU Supplier Coordination Tariff
Residential	RS	RS-GRS	2	2.29	3	2.30	1.08047
		RS-EXR					
	RTS	RTS	3	3.19	8	3.76	
Small General Service - Secondary Voltage	GS1	GS1	3	3.00	3	2.89	1.08047
Large General Service - Secondary Voltage	GS3	GS3	15 ^m	27.74	13m	27.39	1.08047
	OP3	OP3	177 ^m	177.76 ^m	162m	182.60 ^m	
	MG3	MG3	177 ^m	160.55	162m	159.36	
Space Heating	GH2	GH2	4	4.14	10	4.95	1.08047
Large General Service - 12 kV	LP4	LP4	681 ^m	717.40 ^m	612m	723.35 ^m	1.05365
	MP1	MP1	147 ^m	247.29 ^m	131m	231.63 ^m	
	L4L	L4L	32 ^m	37.93 ^m	45m	46.80 ^m	
Large General Service - 69 kV	LP5	LP5	2056 ^m	3428.94 ^m	2103m	3713.39 ^m	1.02682
	MT1	MT1	143 ^m	2.05 ^m	70	41.07 ^m	
Lighting Service	SA	LIGHTING	0	7.61	1	8.25	1.08047
	SE			0.06		5.92	
	SHS			0.23		0.98	
	SI1						
	SM			0.13		1.01	
	TS			5.27		5.27	
	SLE			0.04		0.04	
Borderline	BL	BL	19	70.02	29	70.76	1.08047

LP4, LP5 and related accounts are assigned defaults only if better demand estimates are not available from the customer.

Default values are the average PLC for each rate class except for those marked with a "m" which are based on the median value to avoid extremes from outliers.