

# PPL ELECTRIC UTILITIES

## PRICE CHANGES



MARCH 2025

### DISTRIBUTION

BASE				As of 1/1/16	
Rate	Customer Charge			KW (Demand)	
GS1	\$22.00	/ bill period		\$4.361 / kW	
GS3	\$60.00	/ bill period		\$3.985 / kW	
GH2	\$22.00	/ bill period		\$3.955 / kW	
LP4	\$169.80	/ bill period		\$2.547 / kW	
LP5	\$994.00	/ bill period		-	

SMART METER PHASE 2 (SMR2)	1/1/24	4/1/24	7/1/24	10/1/24	1/1/25	
GS1, GS3, GH2	\$3.25	\$3.43	\$3.24	\$3.13	\$3.10	/ bill period
LP4, LP5, LPEP	\$68.03	\$70.00	\$68.41	\$65.10	\$64.18	/ bill period

COMPETITIVE ENHANCEMENT (CER)				STORM DAMAGE EXPENSE (SDER)				
	1/1/23	1/1/24	1/1/25		1/1/23	1/1/24	1/1/25	
All Rates	\$(0.01)	\$0.05	\$(0.01)	/ bill period	GS1, GS3, GH2	\$(0.00019)	\$0.00007	\$0.00092 / kWh
					LP4*	\$(25.64)	\$9.13	\$123.10 / bill period
					LP5*	\$(20.93)	\$7.13	\$101.50 / bill period

\*Bills from 2016 will have 2 lines for proration of kWh and per bill SDER charge.

ACT 129 COMPLIANCE - PHASE 3 (ACR)	6/1/21	6/1/22	6/1/23	6/1/24	
<b>Energy Efficiency</b>					
GS1, GS3, GH2	\$0.00172	\$0.00219	\$0.00315	\$0.00243	/ kWh
LP4, LP5, LPEP	\$0.826	\$0.689	\$0.081	\$0.761	/ kW of the PLC

SYSTEM IMPROVEMENT CHARGE (DSIC)							
	10/1/23	1/1/24	4/1/24	7/1/24	10/1/24	1/1/25	3/13/25
All Rates*	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	7.43%

\* LP-5 is excluded from DSIC. LPEP has been excluded from DSIC since 1/1/16.

PA TAX ADJ SURCHARGE (STAS)			
	1/1/23	1/1/24	1/1/25
All Rates	-0.134%	-0.208%	-0.280%

TAX CUTS AND JOBS ACT CREDIT (TCJA)			
	1/1/23	1/1/24	1/1/25
All Rates (% of Base Dist. Revenue)	-8.230%	-7.670%	-8.000%

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## GENERATION

GENERATION SUPPLY CHARGE (GSC1)	12/1/23	6/1/24	12/1/24	
GS1, GH2, GS3 Small & LP4 Small	\$0.08730	\$0.07061	\$0.07458	/ kWh
<b>GSC1 Time-Of-Use (TOU)</b>				
	12/1/23	6/1/24	12/1/24	
GS1, GH2, GS3 Small & LP Small On-Peak	\$0.09305	\$0.09769	\$0.08131	/kWh
GS1, GH2, GS3 Small & LP Small Off-Peak	\$0.07978	\$0.06386	\$0.06744	/kWh
<b>GENERATION SUPPLY CHARGE (GSC2)</b>				
	6/1/22	6/1/23	6/1/24	
<b>REAL TIME PRICING - RTP is the POLR generation pricing for all GS3 Large, LP4 Large and 69KV rates</b>				
Capacity Price	\$0.123	\$0.065	\$0.068	(kW of PLC per day)
PPL Adders to the kWh LMP: Admin * Under/Over Collection	\$0.00231	\$0.00912	\$0.00392	/ kWh
	+	+	+	
Supplier Portion	\$0.00066	\$0.00420	\$0.00433	/ kWh
	=	=	=	
<b>TOTAL SUPPLY RISK FACTOR</b>	\$0.00297	\$0.01332	\$0.00825	/ kWh

RTP Formula: Hourly Price = Gross Receipts Tax of 1.0626993\*(((Supplier Risk Factor+LMP)\*Loss Factor)\*Usage)  
 Loss Factor: 3-phase = 1.0536482      12KV = 1.026824      69 KV = 1.0

## TRANSMISSION

TRANSMISSION SERVICE CHARGE (TSC)	12/1/23	6/1/24	12/1/24	
GS1, GS3, GH2	\$0.02656	\$0.02176	\$0.02988	/ kWh
LP4	\$7.826	\$6.711	\$12.080	/ kW
LP5, LPEP	\$25.575	\$22.438	\$32.254	/kW of PLC

### GEN/TRANS STATE TAX ADJ SURCHARGE (STAS) \*

	1/1/23	1/1/24	1/1/25
All Rates	0.001%	0.001%	0.001%

\* This is not sales tax, but a state tax adjustment charge.



PPL Electric Utilities is committed to safely and reliably delivering power to the businesses that fuel the local and regional economies of central and eastern Pennsylvania. Our continuing investment in a stronger, more secure grid and our dedication to customers positions us to provide the best possible customer experience.

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